

IRP 81-04  
VOL V OF V

VOLUME IV  
PROJECT MANAGEMENT, SCHEDULING  
AND COSTING  
CONTRACT NO:  
DAAG49-81-C-0192

IRP 81-04

ASSESSMENT OF ENVIRONMENTAL CONTAMINATION VOL  
17, MGMT, SCHED, COST

NOV 1981

5 OF 5

***Ertec***  
*The Earth Technology Corporation*

THE EXPLORATORY STAGE OF A U.S. ARMY  
TOXIC AND HAZARDOUS MATERIALS AGENCY  
CONTAMINATION SURVEY AT TOOEELE ARMY  
DEPOT, TOOEELE, UTAH

VOLUME IV  
PROJECT MANAGEMENT, SCHEDULING  
AND COSTING  
CONTRACT NO:  
DAAG49-81-C-0192

SUBMITTED TO  
TOOELE ARMY DEPOT  
PROCUREMENT DIVISION  
P.O. BOX D  
TOOELE, UTAH 84074

BY

ERTEC WESTERN INC.  
3777 LONG BEACH BOULEVARD  
LONG BEACH, CALIFORNIA 90807

PROJECT NO. 82-160

NOVEMBER 20, 1981

72

**Ertec Western, Inc.**

3777 Long Beach Boulevard • P.O. Box 7765 • Long Beach, California 90807  
Telephone: (213) 595-6611/979-1721 • Telex: 656338

November 25, 1981

Procurement Division  
Tooele Army Depot  
P.O. Box D  
Tooele, Utah, 84021

Attention: Ms. Rafaelita Martinez

Subject: DOD Contract DAAG49-81-C-0192

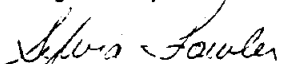
Dear Ms. Martinez,

In accordance with the requirements of subject contract, and pursuant to Part II, Section I, DAR 7.190912, titled "Changes", Ertec Western Inc., submits herein a not-to-exceed proposal in the amount of \$192,068 (cost) \$18,247 (fee), for a total of \$210,315, to implement a change based upon redirection of the technical plan as a result of data review in Phase I, Work Elements 1.0 and 2.0.

It is requested that authorization to proceed with funding in the amount of \$210,315 be furnished to Ertec Western no later than December 11, 1981, in order to meet the proposed program schedule.

If I can be of any service in this matter, please contact me at (213) 595-6611, extension 2425.

Regards,

  
Ms. Sylvia Fowler  
Project Administrator

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PART III

Program and Resources Management

### PART III PROGRAM & RESOURCES MANAGEMENT

#### PROGRAM MANAGEMENT

Ertec is committed to the timely and satisfactory performance of work for the USATHAMA. Mr. Robert Stollar, the Project Manager, will act with authority through Dr. Carl Stepp, Vice President for Geosciences. Mr. Carlos Espana, President, will provide corporate assistance as needed. Mr. Stollar is the primary point of contact with the USATHAMA and will receive support directly from Mr. John Keller, Corporate Contracts Manager, and from Mr. Alain Sharp, Corporate Quality Assurance Manager.

Project Team members were selected based on their competence to perform and manage specific activities; their experience on large, complex projects; and their proven ability in written and oral communication.

Ertec is committed to the successful business and technical management of the proposed work. This commitment is demonstrated by our assignment to the project of highly qualified, experienced personnel and by the establishment and use of an integrated project management structure. Staffing is designed to give balanced attention to technical goals, cost/schedule baselines, and subcontracts administration.

Successful management of large, complex programs such as the Exploratory Stage at TEAD requires (1) thorough attention to the four basic management processes (organize, plan, monitor, control), (2) soundly conceived and thoroughly documented project baselines (technical, cost, schedule), and (3) a data gathering and reporting system which effectively monitors actual costs, schedules, and technical performance. Ertec has the management systems and experienced personnel to satisfy confidently these management requirements and ensure success of the program. We will manage our resources with the use of a comprehensive project

management system which integrates cost and schedule targets with technical scope.

Baseline definition and management are ensured through a system to organize, plan, monitor, and control the project. Ertec has provided a Management Plan and a Technical Program Plan in accord with the contract, together with Cost, Milestone Schedule, and Manpower Plans as provided for in the contract.

Ertec and its project team are self-sufficient, with required personnel for geological studies, project control, technical coordination, contracts/sub-contracts administration, and other support functions necessary for integrated planning, execution, and control of all project activities. Full-time personnel will be assigned to and physically located in the Long Beach office.

Organization of the proposed effort is shown in the project organization chart (Figure 1 ). Responsibility for technical performance and administrative control will be provided by the Manager of Hazardous Waste Group, Mr. Robert Stollar. The Project Manager will direct all day-to-day activities of the project and will interface with the Technical Manager, Quality Assurance, and the Technical Advisory Committee. Mr. Stollar is an authority on hazardous-waste disposal, ground-water contamination, and the use and application of geophysics and computer techniques in the solving of geological and hydrological problems. He has worked with USATHAMA to solve problems at the Rocky Mountain Arsenal (RMA) which are similar to those at TEAD. During his continued association with USATHAMA and RMA, Mr. Stollar has been involved in many technical and management tasks.

Mr. Stollar has worked with USATHAMA consultants to develop generic ground-water flow and solute-transport models. He has described regional aspects of geological and hydrological systems and has characterized the ground-water flow and contaminant migration patterns at RMA. Continued involvement at RMA includes



TOOELE AIRPORT DEPOT  
 ENVIRONMENTAL CONTAMINATION SURVEY  
 PROJECT ORGANIZATION CHART

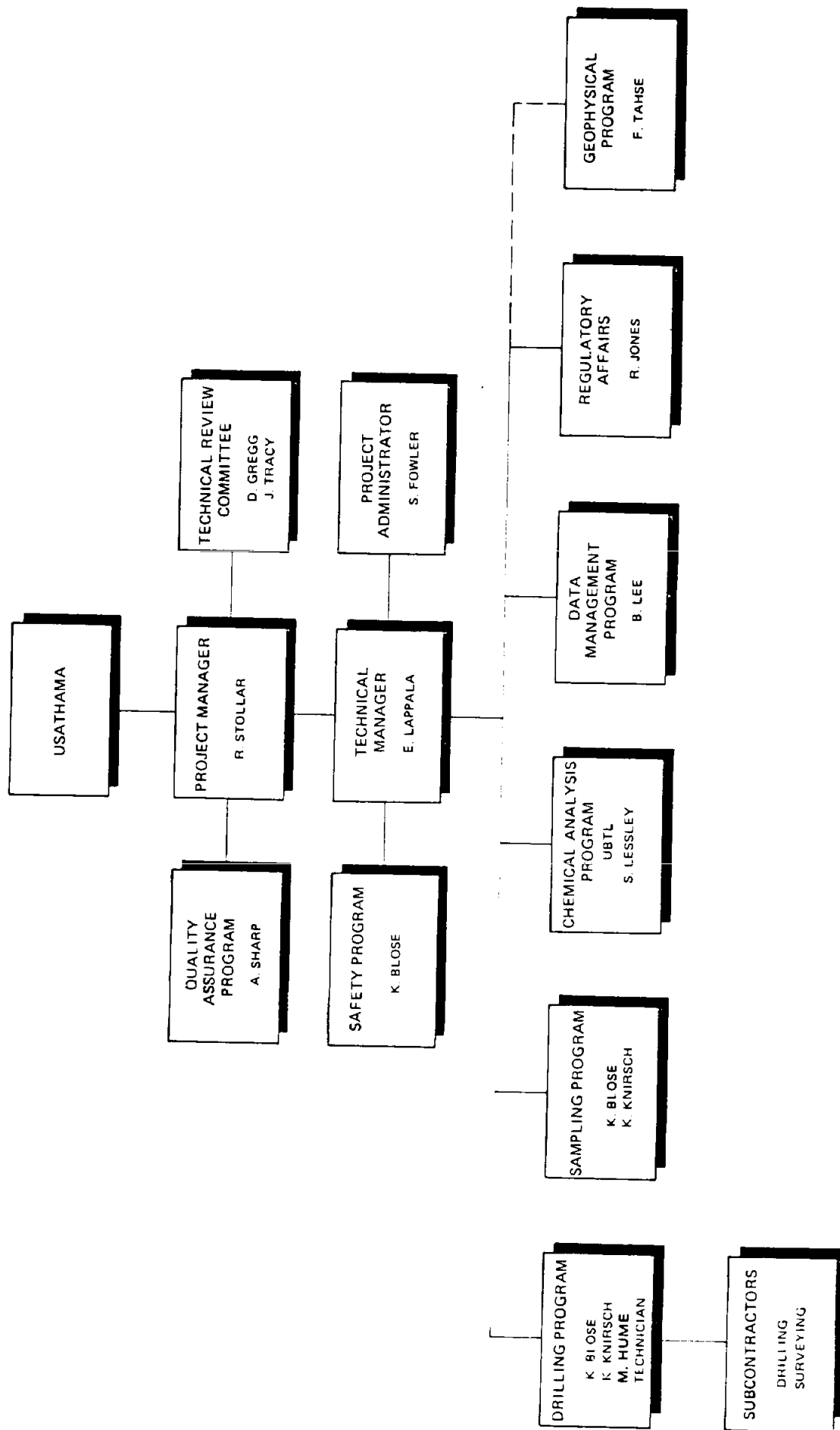


FIGURE 1

identification of present and potential sources and movement of contaminants, design and evaluation of regional and arsenal-wide drilling and data collection programs; participation with ground-water contamination migration control and abatement team; and conceptualization of ground-water contamination migration control and abatement schemes. He also was involved in evaluating ground-water impacts caused by proposed abatement programs.

Mr. Stollar's present involvement at RMA is to update the hydrogeological system and to further define the ground-water flow and contamination migration patterns in order to model different contaminant control and abatement schemes.

He directed a portion of a large study to locate waste disposal sites for high-level radioactive wastes in three states. The investigation involved studying the geology, hydrology, water use, mechanisms and rates of salt dissolution, and ground-water movement in deep aquifers containing varying density fluids.

He has also directed a variety of studies in exploration and evaluation of ground-water resources. He was one of the principal investigators carrying out a ground-water investigation for the Jamesport nuclear plant in northeastern Long Island. The study determined the effects of pumping ground water from a shallow aquifer on the saltwater front and on the ground-water system.

Detailed pumping tests were designed, carried out, and interpreted. With these data, the ground-water system was simulated with digital model. The ground-water system also was modeled to determine the regional impact as caused by construction dewatering. With the use of this model, impact and techniques of construction dewatering were optimized. In addition, salt water encroachment was studied and modeled by Princeton University under Mr. Stollar's direction.

Mr. Stollar appeared as an expert witness at hearings before state and local regulatory and environmental agencies. The project was carried out for the Long Island Lighting Company.

Mr. Stollar was part of an interdisciplinary team which carried out an impact assessment of the Lake Padgett Pines Development (a regional impact report) in Land O'Lakes, Florida. The study helped to determine what effects the development would have on the ground-water system. A monitoring program was designed to protect the ground-water environment and the development's ground-water supply. Mr. Stollar also testified as an expert witness before state and local agencies and during legal proceedings.

Other studies have been conducted in the northeastern, southeastern, midwestern, and western portions of the United States, as well as Puerto Rico and Pakistan.

A detailed list of his work experience follows:

- o Mapped major structural lineations in metamorphic rocks in southwestern Connecticut. Developed method of test pumping to locate the depth of the water-bearing fractures and to determine the long-term yield of wells tapping fractured bedrock aquifers.
- o Performed resistivity study in Kansas to estimate the lateral and vertical extent of a contaminated ground-water body. Designed drilling and testing program to resolve water quality problems experienced by a major industrial client.
- o Evaluated the ground-water resources in the Newark, Delaware, area for Artesian Water Company. Determined the long-term yield of the entire well field and the individual well efficiency. Studied impact of regional pumpage on the well field, movement of contaminants from a landfill toward the well field, and localized saltwater encroachment.
- o Evaluated ground-water resources of the major unconsolidated aquifer in the Lahore, Pakistan area. Used mathematical models to predict effects of large ground-water diversions for increasing water use. Reviewed problems of well design and well clogging.
- o Determined the geometry, movement, and attenuation of a contaminated ground-water slug using earth resistivity method. Designed and carried out a drilling program using these data. Designed and initiated a monitoring program to determine changes or movement of the contaminated ground-water body.

The Project Quality Assurance Coordinator (PQAC) provides direct support to the Project Manager. The PQAC, Mr. Alain Sharp, controls all quality assurance activities in the field and office for Ertec, and monitors QA activities of

subcontractors. He will interface with field QA personnel. The Project Manager also will be assisted by The Technical Advisory Committee, Mr. Dean Gregg, Manager of Hydrogeology, and Mr. James Tracy, Senior Hydrogeologist.

The Technical Manager, Mr. Eric Lappala, is responsible for the technical tasks during all project phases including the technical review of program plans, results, and interpretations. Mr. Lappala interfaces directly with the Project Safety Officer and monitors both the field and office operations. He will coordinate with the Principal Investigators to provide for the controlled transfer of data and information. Mr. Lappala also will be responsible for maintaining a strong, well-balanced technical program and accurate control of project costs and scheduling through interaction with the Principal Investigators and the Project Administrator.

The Project Administrator, Ms. Sylvia Fowler, manages cost and schedule control functions, budget forecasting, change control, project accounting, field project administration and logistics. The Safety Officer, Mr. Kevin Blose, will monitor the safety and health aspects of the field program. The Principal Investigators are responsible for carrying out the drilling and sampling elements of the field program. Decisions to modify approaches of any work element must be reached jointly between the Technical Manager and the Principal Investigators, with the approval of the Project Manager.

The Technical Project Manager, Mr. Eric Lappala, has directed many large projects related to ground-water resources and contamination. Mr. Lappala is an authority on ground-water flow in both the saturated and unsaturated zones; modeling of moisture, heat, and solute in the unsaturated zone; and development of experimental methods and techniques to analyze these parameters in the unsaturated zone. He also has directed projects to develop sampling protocol, modeling, and

monitoring at Rocky Mountain Arsenal for USATHAMA. Mr. Lappala presently is developing techniques to sample contaminants in the unsaturated zone. He has had 13 years of experience in these areas, working as a hydrologist for the U.S. Geological Survey in Colorado, New Mexico, and Nebraska.

As a Senior Hydrogeologist at Ertec, Mr. Lappala serves as project manager and technical advisor for projects in the Hazardous Waste and Hydrogeology groups, with emphasis on contaminant hydrogeology, unsaturated zone, modeling, and other highly complex and analytical problems. He also researches, develops, and carries out field testing utilizing state-of-the-art field techniques; participates in general ground-water studies; and directs a program of applied research on unsaturated zone and waste-management problems.

Mr. Lappala's experience includes the following:

- o Served as principal investigator of a quantitative ground-water study of a 4,000-square-mile area of northeastern New Mexico.
- o Performed basic and applied research relating to the occurrence and movement of water, solutes, and heat in the unsaturated zone.
- o Designed and executed laboratory and field experiments for heat and moisture movement relating to problems of radioactive waste disposal and ground-water recharge in arid and semiarid areas.
- o Prepared field, laboratory, and model studies of flow and transport in the unsaturated zone.
- o Performed ground-water/surface-water modeling studies of two areas in southwest Nebraska and one in northeast Nebraska. Incorporated interdisciplinary methodologies in developing quantitative descriptions of the hydrologic systems involved.
- o Developed and applied digital modeling techniques for stream-aquifer studies of the entire Platte River Basin in Nebraska.
- o Assisted in research on methods of determining soil moisture.

The Principal Investigators for the Drilling and the Sampling Programs are Mr. Kevin Blose and Ms. Karen Knirsch. Both have had extensive drilling

experience in alluvial fill during the Air Force's MX drilling program in the Great Basin of Utah and Nevada. This experience has included Field Geologist, Drill Rig Supervisor, and Field Supervisor. In addition, both have been responsible for water-quality sampling, field chemical analyses, water-level measurements, and aquifer pump testing and analyses. Ms. Knirsch has been Assistant Manager of the MX water resources drilling program. Mr. Blose also will act as the Project Safety Officer. Mr. Blose has an advanced degree in toxicology from Drexel University and has several years of first-hand experience in the handling of hazardous and toxic waste. Both Mr. Blose and Ms. Knirsch have prepared and demonstrated new sampling techniques at Rocky Mountain Arsenal for USATHAMA. Table I shows the amount of time spent on the project by key personnel.

The administrative program, monitored by Ms. Sylvia Fowler, addresses the externally oriented elements of invoicing and monthly Performance and Cost Reporting, as well as contract and subcontract administration and procurement.

Internally, cost and manhour planning and tracking are projected in a numerical and graphic format, that allows visibility on all levels of project performance.

#### Control of Subcontracted Work

Ertec recognizes that a subcontractor cannot be left to do the work without proper contract and technical management. A "hands-on" approach will be used to control the subcontract work, and to synchronize it with in-house work. The Technical Manager will be current on each subcontract. The Project Administrator will analyze, evaluate and compare costs incurred with milestones attained, while coordinating with the Technical Manager to evaluate the technical accomplishments and deliverables. Certain cost and schedule data will be routinely entered to Ertec's Project Management Control System to ensure that management attention is focused on the significant cost area.

Table I Project Time for Key Personnel

<u>Key Personnel</u>	<u>Total Hours</u>	<u>% of Time</u>	<u>Program Status</u>
R. Stollar <sup>1</sup>	269	30%	Program Manager
E. Lappala <sup>1</sup>	480	54%	Senior Hydrogeologist -Technical Manager
K. Blose <sup>2</sup>	1059	81%	Project Hydrogeologist (Principal Field Investigator)
K. Knirsch <sup>2</sup>	1095	84%	Project Hydrogeologist (Principal Field Investigator)
A. Sharp <sup>1</sup>	64	7%	Quality Assurance
M. Hume <sup>2</sup>	713	55%	Staff Hydrogeologist
Technician, Field <sup>2</sup>	641	49%	Technician

<sup>1</sup>Based on 112 working days from December 1, 1981 through May 16, 1982, or 896 total average working hours.

<sup>2</sup>Based on 138 working days (includes weekends for field work, 12 hours shifts for 50 of those days) or 1304 total working hours.

To accomplish the work elements in a cost effective and technically proficient manner, the Principal Investigators maintain direct contact with UBTL, Stephenson Drilling Company, and Fox Drilling Company. This provides for an integrated approach to exploring the environmental contamination at Tooele Army Depot. The Project Manager and Field Coordinator for UBTL will be Dr. Sim Lessley. The UBTL Program and Resource Management is described in Volume II.

#### Onsite Operations

The onsite operations will be under the direct supervision of the Technical Manager. In addition, the Project Safety Officer will be a member of the field crews and will evaluate field procedures and report any necessary deviations in techniques used to the Manager of Hazardous Waste. Both Principal Field Investigators will be on the site during all drilling and sampling activities.

Ertec proposes to establish an onsite office/laboratory to service both the data collection and data evaluation programs that are conducted at Tooele Army Depot as specified by USATHAMA. This unit will be equipped with proper communications, safety equipment, field sampling and testing equipment, and all necessary supplies.

The Ertec Technical Manager will interface directly with any other onsite contractor as well as representatives of USATHAMA and Tooele Army Depot who may be present. It is Ertec's plan to keep both USATHAMA and the Tooele Army Depot advised in detail of all operations conducted at the site on a daily basis.

#### Review Procedure

The ultimate in-house review for technical quality will be provided by the Technical Review Advisors Committee, and by Dr. J. Carl Stepp, Ertec Vice President for Geosciences and Managing Principal of this project. Day-to-day review will be provided by Robert Stollar, Project Manager. These



individuals will regularly review progress of work to ensure that proper direction and quality is maintained and that the organization is functioning as planned.

To ensure proper coordination with USATHAMA and the Tooele Army Depot, meetings have been scheduled at key points within the project performance. These meetings will keep both USATHAMA and Tooele Army Depot well informed on progress of the work and will provide opportunities to comment directly on the work.

#### Mobilization and Scheduling

Ertec proposes a 5-month period for field work and interpretation. The Phase II field program is planned for completion by the end of month four. The final project work will be completed by month 6. Such a schedule requires timely USATHAMA reviews and approvals. The detailed project schedule and hours are shown in Figure 2.

Ertec will be able to begin work and mobilize within 2 weeks after authorization of work is given. Considering our current and planned work load, Ertec can complete all required work as outlined in our project period. A set of detailed plans related to the accomplishment and interrelationships of specific geotechnical, sampling, and analytical tasks which are projected for Ertec are shown in Figures 3 and 4. These schedules and plans are presented to demonstrate that the proposed program is reasonable and that specific program goals are achievable within allotted time constraints and resource allocations. It is recognized that the actual project plan will likely differ from that detailed and proposed in these Figures, depending on the specific problems encountered. Ertec and UBTL are prepared to alter plans and schedules as dictated by the nature of the work and are committed to effect essential program modifications in order to achieve project objectives. Nevertheless,





# PROJECT TIME ESTIMATING LOG

PROJECT NAME  
Exploratory Stage  
Environmental Contamination Survey, TEAD  
Contract No. DAAG 49-81-C-0192

CUSTOMER NAME  
U.S. Army

DATE ISSUED  
July 27, 1981  
DATE REVISED  
November 24, 1981

PROJECT LOCATION  
Tooele Army Depot, Utah

PROJECT DEPT. HEAD  
Robert Stollar

FIGURE 2 (CONT'D)

FIGURE 2 (CONT'D)				PERSONNEL CLASSIFICATION		PERSONNEL REQUIREMENTS																MAN HOURS															
Phase	Element	Item	TASK DESCRIPTION	PERSON ASSIGNED				RS	EL	KB	KK	SH	AI	ENH	PS	OA	SH	IC	CP	AN	ES	PA	PG	CP	PT	SG	CP	PT	SG	CP	PT						
1.1	1.1		Development of Safety Program				4	8	20																												
1.2	1.2		Development of Quality Assurance Program				4	4								8																					
1.3	1.3		Geotechnical Program:																																		
1.4	1.4	A	Geophysical Investigation																																		
1.5	1.5	B	Site Clearance																																		
1.6	1.6	C	Management-Geophysical Investigation				16	40																													
1.7	1.7		Drilling Program																																		
1.8	1.8	A	Project Management				80	154																													
1.9	1.9	B	Quality Assurance				10	23	57	68							40	57	32																		
1.10	1.10	C	Data Management				10	23	57	68								57	32																		
1.11	1.11	D	Drilling Supervision																																		
1.12	1.12	E	Safety																																		
1.13	1.13	F	Drilling																																		
1.14	1.14	G	Surveying																																		
1.15	1.15		Sampling Program:																																		
1.16	1.16	A	Project Management				8	21																													
1.17	1.17	B	Quality Assurance				1	3	24	24																											
1.18	1.18	C	Data Management				1	3	24	24																											
1.19	1.19	D	Sampling																																		
1.20	1.20		Chemical Analysis:																																		
1.21	1.21	A	Project Management				10	27																													
1.22	1.22	B	Quality Assurance																																		
1.23	1.23	C	Data Management																																		
1.24	1.24	D	Analysis																																		
1.25	1.25		Data Management (Data Entry)																																		
1.26	1.26		Contaminant Assessment:																																		
1.27	1.27	A	Analysis & Evaluation				100	139	167	111	4	4	4																								
1.28	1.28	B	Quality Assurance				12	17	21	14																											
1.29	1.29	C	Data Management				13	18	21	14																											
1.30	1.30		Project Administration																																		
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1.32	1.32																																				
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## EXPLANATION

- PM PROJECT MANAGER
- AM ASSOCIATE HYDROGEOLOGIST
- SH SENIOR HYDROGEOLOGIST
- SI SENIOR HYDROGEOLOGIST
- SH PROJECT ENGINEER
- QA QUALITY ASSURANCE
- PA PROJECT ADMINISTRATOR
- TC TECHNICIAN
- PH PROJECT HYDROLOGIST
- PG PROJECT GEOPHYSICIST
- CP COMPUTER PROGRAMMER
- GP GRAPHICS
- TT TECHNICAL TYPING
- UTL LAB SUBCONTRACTOR
- AS ANALYST SUBCONTRACTOR
- DL DIRECT LABOR
- IL INDIRECT LABOR
- AN ANALYST

## SUBTOTALS

ERTEC PERSONNEL															
269	480	1069	1095	4	4	4	64	713	641	37	81	136	332	125	332

## SUBTOTALS

UBTL PERSONNEL															
2744	140	200	200	320	320	320	320	320	320	320	320	320	320	320	320

## TOTALS

ERTEC	5914
UBTL Direct	2744
Indirect	960

Project Total 9518

PROJECT SCHEDULE  
CONTAMINATION SURVEY  
TOOELE ARMY DEPOT

MONTH

WEEK

OCT

NOV

DEC

JAN

FEB

MAR

APR

MAY

PHASE I

ELEMENT 1.0 DATA REVIEW/TECHNICAL PLAN

A. POST AWARD CONTRACT MEETING

B. SITE MEETING, TOOELE

C. DATA REVIEW

ELEMENT 2.0 CONTAMINATION PROFILE

ELEMENT 3.0 FORMULATION OF TECHNICAL PLAN

PHASE II

MEETING - TECHNICAL PLAN

ELEMENT 1.0 SAFETY PROGRAM

ELEMENT 2.0 QA PROGRAM

ELEMENT 3.0 GEOTECHNICAL PROGRAM

ELEMENT 4.0 SAMPLING PROGRAM

ELEMENT 5.0 CHEMICAL ANALYSIS PROGRAM

ELEMENT 6.0 DATA MANAGEMENT PROGRAM

ELEMENT 7.0 CONTAMINATION ASSESSMENT

PROJECT ADMINISTRATION

HOLIDAY  
BREAK

MONTH	WEEK
1	1
1	2
1	3
1	4
1	5
1	6
1	7
1	8
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1	100

[illegible]

the proposed schedules and plans provide a useful model for assessing the requirements of the project.

## RECORDKEEPING AND REPORTING

The following reports have been proposed for this project:

### Monthly Performance and Cost Reports:

1. Quantity: Three copies.
2. Due Date: Not later than 10 working days after the end of each calendar month.
3. Content: Current status, projected requirements of costs, man-hours and work completion.

### Weekly Technical Reports:

1. Quantity: One copy.
2. Due Date: Weekly; as required.
3. Content: Report technical accomplishments on assigned task(s).

### Technical Report- Quality Control Certification Data:

1. Quantity: Four copies.
2. Due Date: Not later than 60 days after contract award.
3. Content: Record of technical accomplishments on an assigned task(s) and dissemination of these data.

### Technical Report - Log Books and Data Management Software:

1. Quantity: Two copies.
2. Due Date: Within 30 days after contract completion.
3. Content: Record of contractor's technical accomplishments on an assigned task(s) and dissemination of these data. Log books, daily journals, laboratory notebooks, field engineering notebooks, and any software developed during the contract would be included in the category.

### Final Technical Report:

1. Quantity: Three copies of draft; ten copies of final.
2. Draft report due: Not later than 45 days after completion of sampling analysis.
3. Contents: All technical work accomplished, and information gained, design criteria where applicable, artwork, and photo negatives.
4. Final report due: Within 15 days after draft report approval.

### Monthly Technical Report

Ertec will prepare and submit monthly reports in written form. They will contain results of the data collection, compilation, and analyses accomplished during the reporting period. This report will present all work started and results achieved during the monthly reporting period, indicate current problems that may impede performance, the corrective action proposed, and outline the work forecast for the next period. Progress and planning will be related to the original work schedule approved by USATHAMA. The format of this report will correspond to that designed by the USATHAMA.

### Oral Presentations

Ertec will present orally the technical results and progress accomplished or as outlined in the Project Schedule. This oral report will contain both technical and financial information and will be presented 30 days after analytical results are completed.

### Draft Final Report

Ertec will prepare and submit to the Project Officer draft copies of a final report within 45 days after completion of the sampling and analysis program.

The draft copy shall be prepared in accordance with MIL-STD-847 and the preparation instructions outlined in Appendix F of the contract, Data Item Description No. UDI-S-23272-C, item 10.

### Final Report

Within 15 days from receipt of notice of approval, Ertec will transmit a reproducible master and the required number of copies of the final report in final form to the designated distribution addresses listed in Appendix F of the contract, Sequence No. A007.



PART IV

ESTIMATED REVISED COSTING

## 1.0 Contract Change Proposal Overview

## 1.0 Contract Change Proposal Overview

### 1.1 Introduction

This change proposal is submitted in response to re-direction of the technical statement of work, contract DAAG49-81-C-0192.

### 1.2 Assumptions and Conditions

It is assumed all applicable terms and conditions of the original proposal response, dated July 27, 1981, the best and final offer, dated September 22, 1981, and the above referenced contract will continue to govern the performance of these tasks.

### 1.3 Authorized Representation

The names and addresses of our authorized representatives, for purposes of negotiation and contract administration are:

- o Mr. John P. Keller, Manager of Contracts
- o Mr. Robert L. Stollar, Manager of Hazardous Waste Group

Ertec Western, Inc.  
3777 Long Beach Boulevard  
Long Beach, CA 90807  
(213) 595-6611

## 2.0 Estimating Guidelines

## 2.1 Direct Labor

The detailed labor hours are summarized in Exhibit I and further detailed as shown on Exhibit III for each task.

## 2.2 Direct Labor Rates

Labor rates shown on the following exhibits are direct hourly rates, or equivalent hourly rates for salaried personnel, paid to each person that is identified individually. Average rates are shown for persons not identified by name. These average rates are based on June, 1981 salary costs. All labor rates are escalated effective December 1, 1981.

## 2.3 Overhead Rates

In accordance with Cost Accounting Standard Number 410, expenses are allocated into two pools, namely Engineering (Direct Labor) Overhead and General and Administrative (G&A) Expenses. The indirect rates forecast in the original proposal, dated July 27, 1981, have proven to be lower than the actual indirect costs. As a result, the new rates of 79.36% overhead, and 38.48% G&A are being utilized in this estimate of revised costing. The approved subcontracts and Atterberg Testing, that are included in Phase II, Work Elements 3.2 and 4.0, (excluding the Surveyor Subcontractor), are not treated as third party reimbursables for the purposes of this proposal. Therefore the associated costs are not burdened with General and Administrative expense.

## 2.4 Fee

A fee of 9.5% is requested in this contract change proposal.

## 2.5 Other Direct Costs

2.5.1 The Other Direct Cost Estimates were derived from:

- o Current market prices as supplied from vendors or services.

- o Cost Experience of technical programs of comparable effort.

2.5.2 Total Other Direct Cost estimates by category are summarized on Exhibit II and further detailed in Exhibit III for each task.

2.5.3 Consultant rates used were derived from:

Letter of Agreement between identified consultants and Ertec Western, Inc.

Rates experienced from similar consultant discipline services

2.5.4 Addition - Data Requirements 1423

Labor hours related to completion of Data Requirement 1423 are shown in Exhibit III (CDRL). Preparation and reproduction costs also are shown in Exhibit III.

3.0 DD 633

DEPARTMENT OF DEFENSE  
CONTRACT PRICING PROPOSAL

FORM APPROVED  
DAR NO. 12 R0381

This form is for use in procurements when submission of cost or pricing data is required (See DAR 3.407).

NAME, ADDRESS, AND TELEPHONE NUMBER OF ORGANIZATIONAL ELEMENT RESPONSIBLE FOR SUPPORTING PROPOSAL

Ertec Western, Inc.  
3777 Long Beach Blvd.  
Long Beach, CA 90807  
(213) 595-6611

TYPE OF CONTRACT

PLACE(S) AND PERIOD(S) OF PERFORMANCE

Tooele Army Depot, Utah

Ertec Western, Inc.  
Long Beach, CA

October 1, 1981- March 31, 1982

TOTAL COST \$192,068

PROFIT/FEE 18,247

TOTAL \$210,315

TYPE OF PROCUREMENT ACTION

☐ NEW PROCUREMENT

☐ CHANGE ORDER

☒ PRICE REVISION/REDETERMINATION

☐ OTHER (Specify)

☐ LETTER CONTRACT

☐ UNPRICED ORDER

LINE  
ITEM  
NO.

NOTE: List and reference the identification, quantity and total price proposed for each contract line item. A line item cost breakdown supporting this recap is required unless otherwise specified by the Contracting Officer. Attach continuation page if required.

IDENTIFICATION

Estimated Costs for Redirection of Geotechnical Services

QUANTITY

TOTAL PRICE

REP

\$210,315

IF YOUR ACCOUNTS AND RECORDS HAVE BEEN REVIEWED IN CONNECTION WITH ANY GOVERNMENT CONTRACT, PRIME OR SUBCONTRACT, GRANT OR PROPOSAL WITHIN THE PAST 3 YEARS BY A GOVERNMENT AGENCY OTHER THAN HHS OR GAO, PROVIDE NAME, ADDRESS AND TELEPHONE NUMBER BELOW

CONTRACT ADMINISTRATION OFFICE

AUDIT OFFICE

DCAA

34 Civic Center Plaza, Room 423  
Santa Ana, CA 92701

II WILL YOU REQUIRE THE USE OF ANY GOVERNMENT PROPERTY IN THE PERFORMANCE OF THIS WORK?  
☒ YES ☐ NO IF YES IDENTIFY: **Received**

III DO YOU REQUIRE GOVERNMENT CONTRACT FINANCING TO PERFORM THIS PROPOSED CONTRACT?  
☒ YES ☐ NO IF YES IDENTIFY: ☐ ADVANCE PAYMENTS ☒ PROGRESS PAYMENTS OR ☐ GUARANTEED LOANS

IV HAVE YOU BEEN AWARDED ANY CONTRACTS OR SUBCONTRACTS FOR THE SAME OR SIMILAR ITEMS WITHIN THE PAST 3 YEARS?  
☐ YES ☒ NO IF YES IDENTIFY ITEM, COMMERCE AND CONTRACT NUMBER(S)

V IS THIS PROPOSAL CONSISTENT WITH YOUR ESTABLISHED ESTIMATING AND ACCOUNTING PRACTICES AND PROCEDURES AND DAR SECTION XV COST PRINCIPLES?  
☒ YES ☐ NO IF NO EXPLAIN

VI COST ACCOUNTING STANDARDS BOARD (CASH) DATA (PUBLIC LAW 91-379 AS AMENDED)

a. WILL THIS PROCUREMENT ACTION BE SUBJECT TO CASH REGULATIONS?  
☐ YES ☒ NO IF NO EXPLAIN

**Small Business Exemption**

b. HAVE YOU SUBMITTED A CASH DISCLOSURE STATEMENT (CASH DS) TO THE

☐ YES ☒ NO IF YES, VERIFY THE OFFICE TO WHICH IT IS SUBMITTED AND IF DETERMINED TO BE ADEQUATE

c. HAVE YOU BEEN NOTIFIED THAT YOU ARE OR MAY BE IN NONCOMPLIANCE WITH YOUR DISCLOSURE STATEMENT ON COST ACCOUNTING STANDARDS?  
☐ YES ☒ NO IF YES EXPLAIN

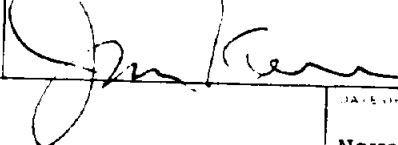
d. IS ANY ASPECT OF THIS PROPOSAL INCONSISTENT WITH YOUR DISCLOSED PRACTICES OR APPLICABLE COST ACCOUNTING STANDARDS?  
☐ YES ☒ NO IF YES EXPLAIN

(This proposal is submitted in response to RFP Contract (and, if any) Contract DAAG49-81-C-0192

TYPED NAME AND TITLE

John Keller, Manager Contracts

SIGNATURE



NAME OF FIRM

Ertec Western, Inc.

DATE OF SUBMISSION

November 25, 1981



Work Element	Original Proposal	LABOR				ODC				Reference Page	17
		Re-Evaluation	Variance	Comments <sup>†</sup>	Reference Page	Re-Evaluation	Variance	Comments	Reference Page		
Phase I											
Element 1.0-A	1,453	1,453	--		32	2,138	--			32	
Collect/Review Data											
B	1,340	1,340	--		32	--	--			32	
C	1,420	1,420			32	1,299	--			32	
Element 2.0							--				
Dev. Potential Contamination Profile	807	807			32	--	--				
Phase I											
Element 3.0	2,208	8,371	6,163	1,2,9	32, 33	1,104	1,104			33	
Formulation Tech. Plan											
Phase II											
Element 1.0	488	491	3	3	34	--	--				
Safety Program											
Element 2.0	319	319	--		35	--	--				
Quality Assurance											
Element 3.1-A											
Geophysical											
Investigation	1,459	11,683	10,224	1,10	36	16,051	14,296			36	
Element 3.1-B	3,292	3,469	177	3	37	500	--			37	
Site Clearance											
Element 3.1-C	--	1,315	1,315	1	37	--	--				
Proj. Mgmt.											
Element 3.2	15,333	30,686	15,353	1, 11	38	253,861	85,597			38	
Drilling											
Element 4.0	7,378	7,181	(197)	6,1, 12	40	10,102	(176,553)			40	
Sampling											
Chemical Analysis	--	867	867	6, 13	41	142,468	142,468			41	
Element 6.0	1,810	1,810	--		42	--	--			42	
Data Mgmt.											
Element 7.0	12,137	14,782	2,645	1,3, 14	43	3,641	215			43	
Contaminant Assessment	1,936	4,868	2,932	1	44	4,500	--			44	
Project Admin.											
Total Cost	51,380	90,862	39,482			435,664	67,127				

<u>Work Element</u>	<u>Original Proposal</u>	<u>LABOR</u>			<u>Original Proposal</u>	<u>ODC</u>		
		<u>Re-Evaluation</u>	<u>Variance</u>	<u>Comments*</u>		<u>Re-Evaluation</u>	<u>Variance</u>	<u>Comments*</u>
O/H	76.5%	39,306	79.36%	72,108	32,802			8
G/A	35.0%	31,740	38.48%	62,711	30,971			8
Fee	9.5%	11,630	9.5%	21,440	9,810			
Total		134,056		247,121	113,065			
						50,742	21,686	8
						46,209	8,437	
					435,365	532,615	97,250	

\*See Pages 19 thru 28

Comments

- 1) Re-direction of technical program required increase of personnel hours.
- 2) Additional meeting, requested by client.
- 3) Personnel rate change
- 4) Re-direction of technical program required increased ODC's.
- 5) Currently projected travel ODC's higher than proposed.
- 6) Chemical Analysis effort and Sampling effort costing, addressed separately in re-evaluation.
- 7) Re-direction of technical program decreased subcontractor costs.
- 8) Revised Overhead, G&A, see page 5, section 2.3.

Comment 9 -- Work Element 3.0 of Phase I

Justification for Cost Increase for Formulation of the Technical Plan

The increased effort for Phase I was required to accomplish a total reevaluation of the existing hydrogeology data base and interpretative studies. The interpretation given in the RFP upon which the proposal was made indicates the probability of a perched water table over large areas of the North Area of TEAD. Ertec considered this interpretation to have been adequate for the purpose of responding to the RFP. However, discussions with personnel at USGS, USAEHA, and a preliminary review of past reports indicated that the probability of such perched conditions is extremely small.

In addition, finding of a previously unmapped bedrock outcrop during the field reconnaissance of October 16, 1981 indicated the probability of a shallow subsurface bedrock ridge that may have a significant effect on the movement of ground water and contaminants.

A complete reevaluation of the hydrogeologic system and the drilling program was required in the light of these two factors. This task required considerably more staff and senior time than was initially estimated. However, the effort was essential to properly define the flow system based upon existing data to enable the optimal siting of ground-water monitoring wells. In addition to increased staff effort for Phase I, considerable time was required by Senior and staff personnel to properly plan the geophysical exploration and drilling programs so that they would complement each other. Ertec's past experience has shown that the investment of such planning time is more than repaid in terms of a more efficient field exploration program.

Comment 10 -- Work Element 3.1-A of Phase II

#### Justification for Change Order in Geophysical Program

During the meeting at Tooele to initiate the study, both the North and South Areas were explored. On October 14, through October 16, visits to each source having a high potential for contaminant migration and a helicopter tour were included. During these tours, rock outcrops which have not been discussed in any of the literature were found in the southern portion of the North Area. Because there is potential for these outcrops to be related to and be continuous with the outcrops located in the northeastern portion of the North Area, the conceptual picture of the hydrogeologic system at the Depot may be very different than that originally discussed in any of the preproposal meetings. The conceptual relationship between the outcrops, valley-fill material, ground-water flow and contamination migration systems is illustrated in Figure 3 of Volume I.

Because of these findings, and their effects on contaminant migration, the relationship between the outcrops, fill, and flow patterns needs to be determined to meet the study objectives. Therefore, Ertec recommends program changes to include a geophysical program that will define the subsurface geometry and its impact on the flow system. This program is discussed in the geophysical section of the technical plan in Volume I.

Originally, to determine the significance of the outcrop in the northeastern part of the North Area of the TEAD, a seismic refraction line was to have been run across the outcrop. This would have enabled the determination of the geometry of the bedrock in that specific area. However, as the rock outcrop or subcrop may be continuous with outcrops in the southern part of the North Area, more information needs to be developed. The most cost efficient method to determine this relationship is with a combination of detailed gravity, seismic refraction and resistivity surveys. The gravity survey will be used to detect shallow,

subsurface bedrock topography. Where it is important to develop more information on the geometry of this system and contaminant migration, seismic refraction and direct current resistivity surveys will be performed over the shallow bedrock to further define its depth and horizontal dimensions. During the geophysical program, the seismic refraction and resistivity methods will be tested to determine their effectiveness in detecting the water table, the presence of contamination, and porosity of the bedrock.

Comment 11 -- Work Element 3.2

#### Justification for Change Order in Drilling Program

Important information, such as the Phase I detailed interpretation of the hydrogeologic environment and the results of the drilling program carried out by USAEHA (this information became available to Ertec after October 9, 1981) indicates that the North Area and in particular the northeastern section of TEAD, near the outfalls and spreading grounds, does not contain a perched water table. In the North Area the depth to water ranges from slightly less than 200 to greater than 600 feet below land surface. The geologic section is comprised of alternating layers of coarse and fine grained material. The coarse grained material appears to be well drained. The fine grained material contains moisture but is not saturated. This has been indicated by the USAEHA borings which reached depths as great as 80 feet at certain locations where the moisture content is high in the fine grained material; odors also were noticeable. At this time, very few chemical analyses are available from the USAEHA drilling program.

Because of these new findings, Ertec must recommend major changes for the drilling program. The program objectives are to determine if pollutants are present in the ground water near a contaminant source or near the installation boundary and whether the contaminant has a potential to migrate within the ground-water system across the boundary of the Depot. To accommodate these objectives, wells drilled during the study cannot arbitrarily be drilled to 50 feet where the water table is at a depth greater than 200 feet. Each well should penetrate the entire unsaturated zone and be screened in the top 20 feet of the saturated zone. This is especially true in areas where there is a high potential for contamination. Ertec recommends that, in areas where the unsaturated zone is thick and the potential for contaminants to migrate through this zone toward the water table is high, boreholes will be initiated with the

hollow-stem auger. Geologic samples should be taken as described in the section on sampling. In addition, to detect if contaminants are migrating, split spoon or Shelby-tube cores also should be taken in the major fine-grained formations that are unsaturated. These samples should be sent to UBTL for chemical analyses, after being certified as agent-free by the government.

When the depth capacity of the auger rig is reached, at approximately 80 feet, the drilling method will be changed to the mud-rotary technique. The borehole then can be continued until the water table is reached. The completed well will be screened about 10 or 20 feet below the water table.

Using these techniques at the major sources of contamination will enable Ertec to interpret whether the contaminant has reached the water table and is in a defined pathway that has a potential to migrate towards the boundary. In addition, if the contaminant has not reached the water table, Ertec will be able to approximate to what depth the contaminant has migrated and whether or not it has a potential to reach the water table.

The differences in the drilling program are as follows:

Drilling Program in Proposal - North Area

Number of Wells	Depth (feet below surface)	Drilling Method	Diameter (inches)	Split Spoon or Shelby tube samples
4	300-500	Rotary	4	Approx. every 20 feet
14	50	Auger	4	Approx. every 5 feet
28	50	Auger	2	No soil sampling

New Program for North Area

2	200-250	Rotary	4	every 20 feet
4	250-300	Auger first, finish with Rotary	4	every 5 feet to 80 feet then every 20 feet
4	300-520	Rotary	4	every 20 feet



Drilling Program in Proposal - South Area

Number of Wells	Depth	Drilling Method	Diameter (inches)	Split Spoon or Shelby tube samples
2	300-500	Rotary	4	every 20 feet
12	50	Auger	4	every 5 feet
16	50	Auger	2	No sampling

New Program for South Area

11	20-100	Auger	4	Every 5 feet
5	100-200	Auger and Rotary	4	Every 5 ft. with Auger
1	300	Rotary	4	Every 20 feet

In the old program only 6 wells were drilled to a depth greater than 50 feet. These wells were drilled with the mud rotary method. The other 70 wells were drilled with the auger method to a depth of 50 feet. Of these 70 wells, 26 were cased with the 4" casing and 44 with 2" casing. Soil in the 44 shallow wells was not sampled. After completing the Phase I hydrogeologic interpretation, it was determined that the drilling program must be changed to meet the objectives. In the revised program, 27 wells will be drilled. These wells are much deeper, all are cased with 4" casing, and are sampled with much more detail.

When using the rotary method, drilling cannot be carried out for an eight hour working day. Drilling must be continuous until the borehole is completed. If stopped, the mud could not circulate continuously and the chance for the borehole to collapse and the loss of the drilling bit and drill stem in the hole is high. Therefore, continuous drilling on a 24 hour basis is necessary. This becomes very labor intensive. Therefore, manhours and per diem costs increase.

Also, as the boreholes are deeper and sampling is much more intensive, the time of drilling is increased and the driller's costs are greater. In the new program, all casing is 4 inches in diameter while in the old program much of the casing was 2 inches in diameter. Therefore the casing costs increase.

In addition, because the volume of the holes is much greater, the cost of cement increases.

Justification for Change Order in Sampling Program

In the original proposal 76 wells were to be sampled, while in the new program, the number of wells to be sampled is 27. Although the number has decreased, the cost remains nearly the same. In the new program, the well depths average 300 feet, while the average depth for wells in the old program is less than 80 feet.

Logistically, the new program is much more difficult. Lowering pumps and 300 feet of cables in a 4 inch diameter well is a task that requires two people. It would become a tedious backbreaking job for one person. The chance of losing equipment in the well would increase due to the depth. Lowering this equipment into deep boreholes in winter months also becomes a safety problem. Therefore, for safety reasons, Ertec sincerely believes that the sampling of deep wells is a job for two people.

In addition, new protocol for sampling has been developed by Ertec for USATHAMA at Rocky Mountain Arsenal. (RMA) This protocol meets USATHAMA requirements and objectives. The sampling at RMA was carried out safely and successfully with two people.

Therefore, although the number of wells has been reduced from 76 to 27, the man-hour cost remains about the same as two people instead of one will be sampling the wells. This will increase the ODC as the subsistence cost will increase.

Comment 13 -- Work Element 5.0

Justification for Change Order for Chemical Analysis

As there is a decrease in the number of samples to be analyzed, there is also a reduction in the cost for chemical analyses.

Comment 14 -- Work Element 7.0

Justification for Change Order in the Contamination Assessment

The number of planned drill holes and ground water monitoring wells is about one third the number given in the Technical Proposal. However, approximately the same footage of holes will be drilled. Consequently, Ertec estimates that an additional 200 project hours will be required to interpret the data obtained from the field exploration program. Adequate definition of the flow system will require a large amount of interpretation of a relatively few number of control points to insure confidence in predicted contamination migration patterns. In addition, more lithologic data will be available that will require interpretation. About two thirds of the footage in the technical proposal was to have been shallow auger holes with an absolute minimum number of samples. The present plan, however, calls for determining lithologic relationship by examination of drill cuttings for each 5 foot interval for every hole.

An additional effort will be required in this task to incorporate the results of the geophysical studies that Ertec considers necessary to adequately understand the hydrogeologic factors that control contamination migration. The technical proposal did not include the analysis of such data. This analytical task is required in addition to that required to reduce the raw geophysical data to map form as described in Work Element 3.

Ertec plans to make full use of spatial data analysis tools available in USATHAMA Level IV control Data Base to assist in the interpretive phase of this project. However, given the limited number of control points, Ertec plans to incorporate additional analytical tools such as Kriging to provide the highest degree of confidence possible in the definition of probable contaminant travel times and migration patterns.

EXHIBIT I

Direct Labor Summary

## EXHIBIT I

## Direct Labor Summary

Associate Hours	345
Senior Hours	637
Project Hours	477
Project Administration Hours	496
Staff Hours	3152
Technician	641
Analyst	332
Cartography	136
Typing	98
	<hr/>
Total Hours	6314

EXHIBIT II

Other Direct Cost Summary

## EXHIBIT II

## Other Direct Cost Summary

Travel

Transportation	31,159	
Per Diem/Subsistence	16,625	
	<hr/>	
	47,784	47,784

Subcontractors

Laboratory	142,468	
Drilling Co.	160,050	
Surveyor	7,250	
	<hr/>	
	309,768	309,768

Raw Material

Drilling Mud	3,486	
Gravel	9,280	
Cement	6,980	
	<hr/>	
	19,746	19,746

Purchased Parts

PVC	36,230	
Pipe	840	
Locks	137	
Cables, Explosives, Detonators	1,881	
Sampling Bottles	570	
	<hr/>	
	39,656	39,658

Equipment Rental

Resistivity Meter	3,000	
Seismograph	600	
Gravimeter	1,200	
Logger	2,430	
Generator	1,800	
	<hr/>	
	9,030	9,030

Computer

	2,600	2,600
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Testing

1,280

1,280

Miscellaneous ODC

5,798

5,798

Total ODC \$435,664

EXHIBIT III

Cost Per Work Element

## PHASE I -- DATA REVIEW AND DEVELOPMENT ON DETAILED TECHNICAL PLAN

Work Element 1.0A -

(As per original proposal) \$3,591

Work Element 1.0B -

(As per original proposal) \$2,639

Work Element 1.0C -

(As per original proposal) \$1,420

Work Element 2.0 -

(As per original proposal) \$ 807

Work Element 3.0 -

(See page 33 for addendum) \$2,208

PHASE I -- DATA REVIEW AND DEVELOPMENT OF DETAILED TECHNICAL PLAN

Work Element 1-3.0 -- Formulation of Technical Plan - Addendum

<u>Direct Labor</u>	<u>Estimated Man Hours</u>	<u>Rate</u>	<u>Estimated Cost</u>
R. Stollar	40	24.24	970
E. Lappala	40	21.45	858
K. Blose	80	11.11	889
K. Knirsch	80	11.11	889
S. Fowler	96	11.41	1095
		Labor Total	\$4701

Meetings Costs

<u>Direct Labor</u>	<u>Estimated Man Hours</u>	<u>Rate</u>	<u>Estimated Cost</u>
R. Stollar	32	24.24	776
E. Lappala	32	21.45	686
		Labor Total	\$1462

Other Direct Costs

Airfare

2 RT - LAX to Salt Lake City @ \$320	640
--------------------------------------	-----

Lodgings - 4 @ \$45	180
---------------------	-----

Subsistence - 6 @ \$40	240
------------------------	-----

Parking/Mileage	44
-----------------	----

ODC Total	\$1104
-----------	--------

Total	\$7267
-------	--------

## PHASE II -- SOURCE AND INSTALLATION BOUNDARY EXIT DEFINITION

Work Element 1.0 -- Safety Program

<u>Direct Labor</u>	<u>Estimated Man Hours</u>	<u>Rate</u>	<u>Estimated Cost</u>
R. Stollar	4	24.24	\$ 97
E. Lappala	8	21.45	172
K. Blose	20	11.11	<u>222</u>
		Labor Total	\$491

## PHASE II -- SOURCE AND INSTALLATION BOUNDARY EXIT DEFINITION

Work Element 2.0 -- Quality Assurance and Quality Control Program

<u>Direct Labor</u>	<u>Estimated Man Hours</u>	<u>Rate</u>	<u>Estimated Costs</u>
R. Stollar	4	24.24	\$ 97
E. Lappala	4	21.45	85
A. Sharp	8	17.02	<u>137</u>
		Labor Total	\$319

PHASE II -- SOURCE AND INSTALLATION BOUNDARY EXIT DEFINITION

WORK ELEMENT 3.0 -- GEOTECHNICAL PROGRAM

3.1 A. Geophysical Investigation

<u>Direct Labor</u>	<u>Estimated Man Hours</u>	<u>Rate *</u>	<u>Estimated Costs</u>
Senior Geophysicist	81	22.12	1792
Project Geophysicist	212	15.76	3341
Senior Technician	236	13.64	3219
Analyst	292	8.48	2476
Cartographer	36	7.55	272
Technical Typing	18	8.79	158
Technician	85	5.00	425
Labor Total			<u>\$11683</u>

Other Direct Costs

Airfare

4 RT - LAX to Salt Lake City @ \$320	1280
Per Diem (Field Personnel) 29 @ \$50 (full day)	1450
Field Vehicle Rental	1610
Lease of Logger	2430
Rental of Gravimeter	1200
Computer	2100
Seismograph	600
Resistivity Meter, Rental	3000
Cables, Explosives and Detonators	1881
Operating Supplies	200
Air Freight	300

ODC Total \$16051

Total \$27734

\*Rate reflects escalation as of December 1, 1981

## 3.1 B. Site Clearance

<u>Direct Labor</u>	<u>Estimated Man Hours</u>	<u>Rate*</u>	<u>Estimated Costs</u>
K. Kilty	160	16.10	2576
K. Blose	15	12.50	188
K. Knirsch	35	12.50	438
R. Ragland	40	6.67	267
			<hr/>
		Labor Total	\$3469

Other Direct Costs

Computer			500
		ODC Total	<hr/> 500
		Total	\$3969

\*Rate reflects escalation December 1, 1981

## 3.1 C. Management - Geophysical Investigation

<u>Direct Labor</u>	<u>Estimated Man Hours</u>	<u>Rate*</u>	<u>Estimated Costs</u>
R. Stollar	16	25.60	409
E. Lappala	40	22.65	906
			<hr/>
		Labor Total	\$1315

\*Rate reflects escalation December 1, 1981.



## PHASE II -- SOURCE AND INSTALLATION BOUNDARY EXIT DEFINITION

## WORK ELEMENT 3.0 -- GEOTECHNICAL PROGRAM

## 3.2 Drilling Program

<u>Direct Labor</u>	<u>Estimated Man Hours</u>	<u>Rate*</u>	<u>Estimated Costs</u>
R. Stollar	100	25.60	2560
E. Lappala	200	22.65	4530
A. Sharp	40	17.97	719
K. Blose	574	12.50	7175
K. Knirsch	680	12.50	8500
M. Hume	574	9.76	5602
Technician	320	5.00	1600
		Labor Total	\$30686

Other Direct Costs

## Airfare

17 RT - LAX to Salt Lake City @ \$320	5440
Lodgings - 18 @\$45	810
Subsistence - 18 days @\$40 (full day)	720
16 days @ \$20 (half day)	320
Vehicle - 10 days @\$100	1000
Parking/Mileage	166
Per Diem (Field Personnel)	
154 @ \$50 (full day)	7700
20 @ \$25 (half day)	500
Field Vehicle Rental	9392
Gasoline	1482
Surveyor (Subcontractor)	7250

\*Rate reflects escalation as of December 1, 1981.

Driller (Subcontractor)	160050
Threaded PVC	36230
Drilling Mud	3486
Pipe	840
Gravel	9280
Cement	6980
Locks	137
Paint	81
Wood, 4 x 4	582
Barbed Wire	135
Testing, Atterberg & grain size	1280
ODC Total	\$253861
Total	\$284547

PHASE II -- SOURCE AND INSTALLATION BOUNDARY EXIT DEFINITION

WORK ELEMENT 4.0 -- SAMPLING PROGRAM

<u>Direct Labor</u>	<u>Estimated Man Hours</u>	<u>Rate*</u>	<u>Estimated Costs</u>
R. Stollar	10	25.60	256
E. Lappala	27	22.65	611
A. Sharp	16	17.97	288
K. Blose	241	12.50	3013
K. Knirsch	241	12.50	3013
Labor Total			\$7181
<u>Other Direct Costs</u>			
Airfare			
5 RT - LAX to Salt Lake City @ \$320			1600
Lodgings - 3 @ \$45			135
Subsistence 3 days @ \$40 (full day)			120
2 days @ \$20 (half day)			40
Vehicle 3 days @ \$100			300
Parking/Mileage			59
Per Diem (Field Personnel)			
50 @ \$50			2500
8 @ \$25			200
Field Vehicle			2233
Gasoline			545
Sampling Bottles			570
Generator, Rental			1800
ODC Total			10102
Total			17283

\*Rates reflect escalation as of December 1, 1981.

## PHASE II -- SOURCE AND INSTALLATION BOUNDARY EXIT DEFINITION

## WORK ELEMENT 5.0 -- CHEMICAL ANALYSIS

<u>Direct Labor</u>	<u>Estimated Man Hours</u>	<u>Rate*</u>	<u>Estimated Costs</u>
R. Stollar	10	25.60	256
E. Lappala	27	22.65	611
		Labor Total	<u>\$867</u>
 <u>Other Direct Costs</u>			
Laboratory Services*			
UBTL (See Exhibit IV)			<u>142468</u>
		ODC Total	<u>142468</u>
		Total	\$143335

\*Rate reflects escalation as of December 1, 1981.

\*See Exhibit V, page 33, for Water Sample Option Costing.

## PHASE II -- SOURCE AND INSTALLATION BOUNDARY EXIT DEFINITION

## WORK ELEMENT 6.0 -- DATA MANAGEMENT PROGRAM

<u>Direct Labor</u>	<u>Estimated Man Hours</u>	<u>Rate*</u>	<u>Estimated Costs</u>
Project-Computer Analyst	37	14.23	527
Staff-Computer Analyst	125	10.26	1283
		Labor Total	\$1810

## RK ELEMENT 7.0 -- CONTAMINANT ASSESSMENT

<u>Direct Labor</u>	<u>Estimated Man Hours</u>	<u>Rate*</u>	<u>Estimated Costs</u>
R. Stollar	125	25.60	3200
E. Lappala	174	22.65	3941
D. Gregg	4	31.36	125
J. Tracy	4	25.39	102
R. Jones	4	15.20	61
K. Blose	209	12.50	2613
K. Knirsch	139	12.50	1738
Staff Geologist	139	11.11	1544
Graphics	100	7.55	755
Typing	80	8.79	703
		Labor Total	\$ 14782

\* Rate reflects escalation as of December 1, 1981.

Other Direct Costs

## Airfare

3 RT - LAX to Baltimore @ \$878	2634
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Car Rental - 2 days @ \$100	200
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Lodgings - 6 days @ \$45	270
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Subsistence - 12 @ \$40	480
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Mileage/Parking	57
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ODC Total	\$3641
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Total	\$18423
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## Project Administration

<u>Direct Labor</u>	<u>Estimated Man Hours</u>	<u>Rate*</u>	<u>Estimated Costs</u>
S. Fowler	400	12.17	4868
			<hr/>
		Labor Total	\$4868
 <u>Other Direct Costs</u>			
Office and Field Supplies			1000
Telephone/Telex			1500
Freight/Shipping			1000
Xeroxing			1000
			<hr/>
		ODC Total	\$4500
		Total	\$9368

\*Rate reflects average of this classification, escalated as of December 1, 1981.

EXHIBIT IV

Timephased Cost Per Work Element



## TOOELE A DEPOT

		1981		1982											
		<u>Hrs.</u>	<u>October</u>	<u>Hrs.</u>	<u>November</u>	<u>Hrs.</u>	<u>December</u>	<u>Hrs.</u>	<u>January</u>	<u>Hrs.</u>	<u>February</u>	<u>Hrs.</u>	<u>March</u>	<u>Hrs.</u>	<u>Total</u>
PHASE I															
Element 1.0 - A															
Labor -	R. Stollar	32	\$ 776											32	\$ 776
	E. Lappala	32	677											32	677
	Labor Total	64	\$ 1,453											64	\$ 1,453
ODC	Airfare			1,756											1,756
	Vehicle			40											40
	Lodgings			160											160
	Subsistence			160											160
	Mileage/Parking			22											22
	ODC Total			2,138											2,138
	Element Total			3,591											3,591
Element 1.0 - B															
Labor -	R. Stollar	16	\$ 388											16	388
	E. Lappala	24	508											24	508
	K. Blose	40	444											40	444
	Labor Total	80	\$ 1,340											80	\$ 1,340
ODC	Airfare			540											540
	Car			100											100
	Lodging			200											200
	Per Diem			440											440
	Mileage/Parking			19											19
	ODC Total			\$ 1,299											\$ 1,299
	Element Total			2,639											2,639
Element 1.0 - C															
Labor -	R. Stollar	8	\$ 194											8	\$ 194
	E. Lappala	16	338											16	338
	K. Knirsch	40	444											40	444
	K. Blose	40	444											40	444
	Labor Total	104	\$ 1,420											104	\$ 1,420

41Y DEPOT

1981

PHASE I (Cont.)

1982

Hrs. October Hrs. November Hrs. December Hrs. January Hrs. February Hrs. March Hrs. Total

## Element 2.0

Labor - R. Stollar	8	\$	194
E. Lappala	8		169
K. Blöse	40		444

Labor Total	56	\$ 807
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Element Total	56	\$ 807
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Element 3.0

Labor - R. Stollar

R. Stollar	88	\$ 2,123
E. Lappala	96	2,059
D. Gregg	4	119
J. Tracy	4	97
R. Jones	16	200
K. Blose	120	1,333
K. Knirsch	80	889
S. Fowler	96	1,099
Graphics	40	286
Technical		
Typing	20	166

Labor Total 564 \$ 8,371

Labor Total 564 \$ 8,371

ODC

Airfare	640
Lodging	180
Subsistence	240
Mileage/Parking	44

ODC Total \$ 1,104

Element Total	\$ 9,475
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## TOOELE MY DEPOT

1981

1982

## PHASE II October

Hrs. November

Hrs. December

Hrs. January

Hrs. February

Hrs. March

Hrs. Total

## Element 1.0

Labor - R. Stollar	4	\$ 97				4	\$ 97
E. Lappala	8	172				8	172
K. Blose	20	222				20	222
Labor Total	32	491				32	491
Element Total	32	\$ 491				32	\$ 491

## Element 2.0

Labor - R. Stollar	4	\$ 97				4	\$ 97
E. Lappala	4	85				4	85
A. Sharp	8	137				8	137
Labor Total	16	319				16	319
Element Total	16	\$ 319				16	\$ 319

## Element 3.1-A

Labor - Senior Geophysicist	61	\$ 443				81	\$ 1,792
Project Geophysicist	159	835				212	3,341
Senior Technician	177	805				236	3,219
Analyst	219	619				292	2,476
Cartographer	27	68				36	272
Technical Typing	14	35				18	158
Technician	64	105				85	425
Labor Total	721	\$2,910				960	\$11,683
ODC							
Lease of Logger		\$ 608					\$ 2,430
Per Diem		362					1,450
Vehicle Rental		402					1,610
Airfare		320					1,280
Computer		525					2,100
Gravimeter Rental		300					1,200
Seismograph		150					600
Cables, Explosives Detonators		470					1,881
Resistivity Meter		750					3,000
Operating Supplies		50					200
Air Freight		75					300
ODC Total		4,012					16,051
Element Total		\$6,922					\$27,734

PHASE II Cont	1981 October	Hrs.	November	Hrs.	December	Hrs.	1982		Hrs.	March	Hrs.	Total	
							January	February					
Element 3.1-B													
Labor - K. Kilty													
K. Blose						120	\$ 1,932	40	\$ 644			160	\$ 2,576
K. Knirsch						11	141	4	47			15	188
R. Ragland						26	328	9	110			35	438
						30	200	10	67			40	267
Labor Total						187	2,601	63	868			250	3,469
ODC Computer							375		125				500
ODC Total							375		125				500
Element Total													
Element 3.1-C						187	2,976	63	993			250	3,969
Labor - R. Stollar													
E. Lappala						12	\$ 102					16	\$ 409
						30	226					40	906
Labor Total						42	328					56	\$1,315
Element Total						42	\$ 328					56	\$1,315
Element 3.2													
Labor - R. Stollar													
E. Lappala						56	\$1,434	22	\$ 563			100	\$ 2,560
A. Sharp						60	1,358	70	1,586			200	4,530
K. Blose						24	431	16	288			40	719
K. Knirsch						106	1,325	318	3,975			574	7,175
M. Hume						212	2,650	318	3,975			680	8,500
Technician						106	1,035	318	3,104			574	5,602
						30	400	184	920			320	1,600
Total Labor						644	\$8,633	1246	\$14,411			2488	\$30,686

TOOELE ARMY DEPOT 1981

PHASE II (Cont)	October	Hrs. November	Hrs. December	1982 Hrs. January	Hrs. February	Hrs. March	Hrs. Total Cost
ODC - Airfare			\$ 2,880	\$ 2,240	\$ 320		\$ 5,440
Lodging			540	180	90		810
Subsistence			640	240	160		1,040
Car Rental			600	200	200		1,000
Parking/Mileage			100	44	22		166
Per Diem			1,900	4,050	2,250		8,200
Field Vehicle Rental			2,901	3,351	3,140		9,392
Gasoline			244	816	422		1,482
Surveyor-Sub			4,984	2,266			7,250
Driller-Sub			30,600	116,400	13,050		160,050
Threaded PVC			26,086	10,144			36,230
Drilling Mud			3,486				3,486
Pipe			840				840
Gravel			9,280				9,280
Cement			6,980				6,980
Locks			137				137
Paint			81				81
Wood			582				582
Wire			135				135
Testing			1,280				1,280
ODC Total			\$ 94,276	\$139,931	\$19,654		\$253,861
Element Total		644	\$102,909	1246\$154,342	598	2488	\$284,547

## TOOE / DEPOT

1981

## PHASE II (cont)

October

Hrs.NovemberHrs.DecemberHrs.

1982

JanuaryHrs.FebruaryHrs.MarchHrs.Total

## Element 4.0

## Labor - R. Stollar

E. Lappala

A. Sharp

K. Blose

K. Knirsch

## Labor Total

## ODC

- Airfare

Lodgings

Subsistence

Vehicle

Parking/Mileage

Per Diem

Field Vehicle Rental

Gasoline

Generator Rental

Sample Bottles

## ODC Total

## Element Total

## Element 5.0

## Labor - R. Stollar

E. Lappala

## Labor Total

## ODC

Lab (UBTL)

ODC Total

## Element Total

13	\$	294	10	\$	256	10	\$	256
16		288	14		317	27		611
45		563	80		1,000	16		288
45		563	80		1,000	116	\$	1,450
						116		1,450
						241		3,013
						241		3,013

119	1,708	184	2,573	232	2,900	535	7,181
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			960	640			1,600
			135				135
			160				160
			300				300
			39	20			59
	500		900	1,300			2,700
	708		684	841			2,233
	94		188	263			545
	428		645	727			1,800
	570						570

2,300	4,011	3,791	10,102
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119	4,008	184	6,584	232	6,691	535	17,283
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13	294	10	256	10	256
		14	317	27	611

13	294	24	573	37	867
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			41,316	19,945	142,468
			41,316	19,945	142,468

13	\$31,637	14	\$41,889	\$19,945	37	143,335
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\$21,370	\$28,494
21,370	28,494

\$21,370	\$28,494
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TOOELE

DEPOT

1981  
October

1982  
January

Project Administration

Labor - S. Fowler	45	\$526	63	\$ 736	93	\$ 1,148	73	\$ 902	63	\$ 778	400	\$ 4,868
Labor												
Total	45	526	63	736	93	1,148	73	902	63	778	400	4,868
ODC - Office/Field												
Supplies		166		167		166		167		166		1,000
Telephone/												
Telex		250		250		250		250		250		1,500
Freight/												
Shipping		167		167		167		167		167		1,000
Xeroxing		167		167		167		167		167		1,000
ODC Total		750		751		751		751		750		4,500

Element

Total	45	\$1,276	63	\$1,487	93	\$ 1,899	73	\$1,653	63	\$1,528	63	\$1,525	400	\$ 9,368
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Project Totals

Labor	5,546	10,904	21,484	21,996	12,472	18,460	90,862
ODC	4,187	30,349	128,811	178,462	65,731	28,124	435,664
TOTAL	9,733	41,253	150,295	200,458	78,203	46,584	526,526



EXHIBIT V

Laboratory Subcontractor

	<u>Chemical Analysis</u>		<u>Quality Assurance</u>		<u>Total Amount</u>
	<u>Hours</u>	<u>Amount</u>	<u>Hours</u>	<u>Amount</u>	
<b>Labor*</b>					
Analytical Chemist (YHY)	44	439			
Analytical Chemist (DEJ)	28	219			
Analytical Chemist (SRB)	28	315			
Analytical Chemist (ABT)	119	1,152			
Analytical Chemist (KN)	81	881			
Analytical Chemist (CLM)	100	807			
Analytical Chemist (BLA)	46	455			
Analytical Chemist (JM)	46	309			
Analytical Chemist (RMI)	94	749			
Analytical Chemist (JMR)	260	3,107			
Analytical Chemist (RWV)	21	217			
Analytical Chemist (RW)	18	166			
Assoc. Technician (JRB)	563	3,637			
Assoc. Technician (TBI**)	563	3,637			
Assoc. Technician (TBI**)	287	1,854			
Analytical Chemist (JCH)			80	867	
Analytical Chemist (GSB)			100	1138	
Quality Control Tech. (TBI**)			211	1055	
Analytical Chemist (DA)	55	338			
		18,282			21,342
Employee Benefits (41.2%)		7,532		3,060	8,793
				1,261	
<b>Supplies</b>					
Chromatographic Columns for Sample Analysis		1,000			
Misc Supplies (solvents, gases, chart paper, etc.)		3,170			
Shipment of Samples for Radioactivity Analysis		175			
Sampling containers		726			
5 intermediate reference standards				150	
Misc Supplies for Method Development (chart paper, solvents, gases, etc)					
		5,071		800	
				950	6,021
<b>Purchased Services</b>					
ICP Analysis by Earth Science		2,357			
Radioactivity Analysis by CEP, Inc.		3,542			
<b>NMR and Elemental Analysis for Characterization of IRM's</b>					
		5,899		300	
				300	6,199
<b>Equipment Usage</b>					
Dionex Model 10 IC	323	1,454			
PE 5000 HGA	111	700			
PE 305A	44	100			
HPLC Spectra Physics	152	380			
GC/MS 5985, 5992	490	22,050			
		24,684			24,684
<b>Travel</b>					
Ground Transportation to Tooele, Utah for delivery and pickup of sample containers 40 trips @ 85 miles/trip @ \$.20/mile		680			680
Trip to Edgewood for 4 days:					
Air Transportation 1 x \$620	620				
Ground Trans. 4days x \$50	200				
\$10 parking	10				
Per Diem & Lodging: \$90 x 4 days	360				
	1190	1,190			1,190
		1,870			1,870
<b>Indirect Costs-Laboratory (80% Provisional)</b>		50,671		4,457	55,128
<b>General and Administration (12% Provisional)</b>		7,601		669	8,270
<b>Total Direct and Indirect Costs</b>		121,610		10,697	132,307
<b>Fee</b>		8,513		749	9,262
<b>Total Costs</b>		\$130,123		\$11,446	\$141,569

\*Management personnel costs are indirect

\*\*To Be Indicated

EXHIBIT VI

Water Sample Option

Laboratory Subcontractor

	<u>Hours</u>	<u>Amount</u>
AA Metals (KN)	8	\$ 87
Mercury (CLM)	10	81
Anions (BLA)	5	50
Cations (JM)	5	34
HPLC (RMI)	12	96
GC/MS (JMR)	49	586
Assoc. Tech. (JRB)	52	336
QC Tech. (TBI)	20	130
Oil & Grease (DA)	14	86
Cyanide (ABT)	23	223
		<u>1,709</u>
Employee Benefits		704
Supplies		
Misc. Supplies	293	
Ship for Radio Act.	22	
Sample containers	<u>67</u>	
	382	382
Purchased Services		
ICP Analysis	289	
Radio Activity Analysis	<u>348</u>	
	637	637
Equipment Usage		
Dionex Model 10 IC	68	
PE 5000 HGA	70	
PE 305A	10	
HPLC Spectra Physics	48	
GC/MS 5985-5992	<u>2385</u>	
	2581	2,581
Travel		
Ground transportation to Tooele, Utah for delivery and pickup of Sample Containers: 4 trips @ 85 miles per trip - 20¢/mile		<u>68</u>
		6,081
Indirect Costs - Laboratory (80% Provisional)		4,865
General & Administrative (12% Provisional)		<u>730</u>
		11,676
Fee		<u>817</u>
TOTAL COSTS		<u>\$12,493</u>